

FILE NOTATIONS

Entered in NID File
Location Map Pinned ...
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

ate Well Completed 3574

J..... WW..... TA.....
W..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

S..... I..... Dual I Lat..... GR-N..... Micro.....

ENC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Drawer 'G', Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

222' FNL & 990' FWL, Section 11, T41S, R24E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Six

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1000'

16. NO. OF ACRES IN LEASE

20,017

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1300'

19. PROPOSED DEPTH

5373'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4426' Ground

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	48#	90'	Cement to Surface
12-1/4"	8-5/8"	24#	1300'	Cement to surface
7-7/8"	5-1/2"	14# & 15.5#	5373'	250 Sacks

Propose to drill 17-1/4" hole to 90' and set 13-3/8" casing with cement to surface. Will drill 12-1/4" hole to 1300' and set 8-5/8" casing with cement circulated to surface. Will install hydraulic double gate blowout preventers and drill 7-7/8" hole to 5373'.

After log evaluation 5-1/2" casing will be set to 5373' with 250 sacks cement. The well will be completed in the Desert Creek Zone I for production.

This well is to be drilled to recover 172,000 STB of otherwise unrecoverable oil from an area not swept by flood waters.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

D. D. Kingman

TITLE

District Engineer

DATE

11/16/73

(This space for Federal or State office use)

PERMIT NO.

43-037-30138

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

JPN/nh

*See Instructions On Reverse Side

cc: USGS 4, State 2 Franques, Mosley, Hurlbut, File

DATE NOV 20 1973

BY C. D. Hughes

THE SUPERIOR OIL COMPANY

P. O. DRAWER G

CORTEZ, COLORADO 81321

November 16, 1973

Mr. P. T. McGrath
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

RE: Proposed Well
Surface Use Development Plan
McElmo Creek Unit #B-17
NW NW Section 11, T41S, R24E
San Juan County, Utah

Dear Mr. McGrath:

The "Surface Use Development Plan" for the proposed McElmo Creek Unit well #B-17 is as follows:

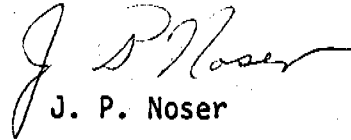
1. The existing roads and the location of the main highway exit are shown on the attached U.S.G.S. topographic map.
2. A new 1800' x 30' access road is required. The proposed road will run north to the location and will be of compacted sand and gravel. The route is shown on the attached plat. No other road improvements connected with the drilling and production of the proposed well are anticipated at this time.
3. The location and status of wells in the vicinity are shown on the attached plat.
4. Lateral roads in the vicinity of the proposed well are shown on the attached plat.
5. The location of existing tank batteries and flow lines are shown on the attached plat. The 2-1/2" flowline for the proposed well will run 6000' southeast to an existing satellite.
6. Water for drilling operations will be obtained from the San Juan River.
7. Waste materials will be contained by earth pits. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape.
8. Small portable trailer houses for the Company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained. No permanent campsites are anticipated.
9. There will be no need for the construction of an airstrip to provide transportation to the location.

10. The location and position of drilling equipment is shown on the attached plat. The drilling pad will be elevated approximately three feet above the surrounding level ground. Native material from the immediate area will be used.
11. After the well is completed a 75' x 100' production pad, elevated approximately three feet above the natural surface of the ground will be constructed. All other disturbed areas not necessary to normal well maintenance will be returned, as near as possible, to the original contour that existed prior to the commencement of drilling operations.
12. The topography at the proposed drillsite is a level flood plain composed of sand and gravel. Vegetation consists of sparse desert type ground cover and Tamarisks. The San Juan River is approximately 100' NE from the drillsite. Blowout preventer equipment will be a 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The blowout equipment will be tested at regular intervals.

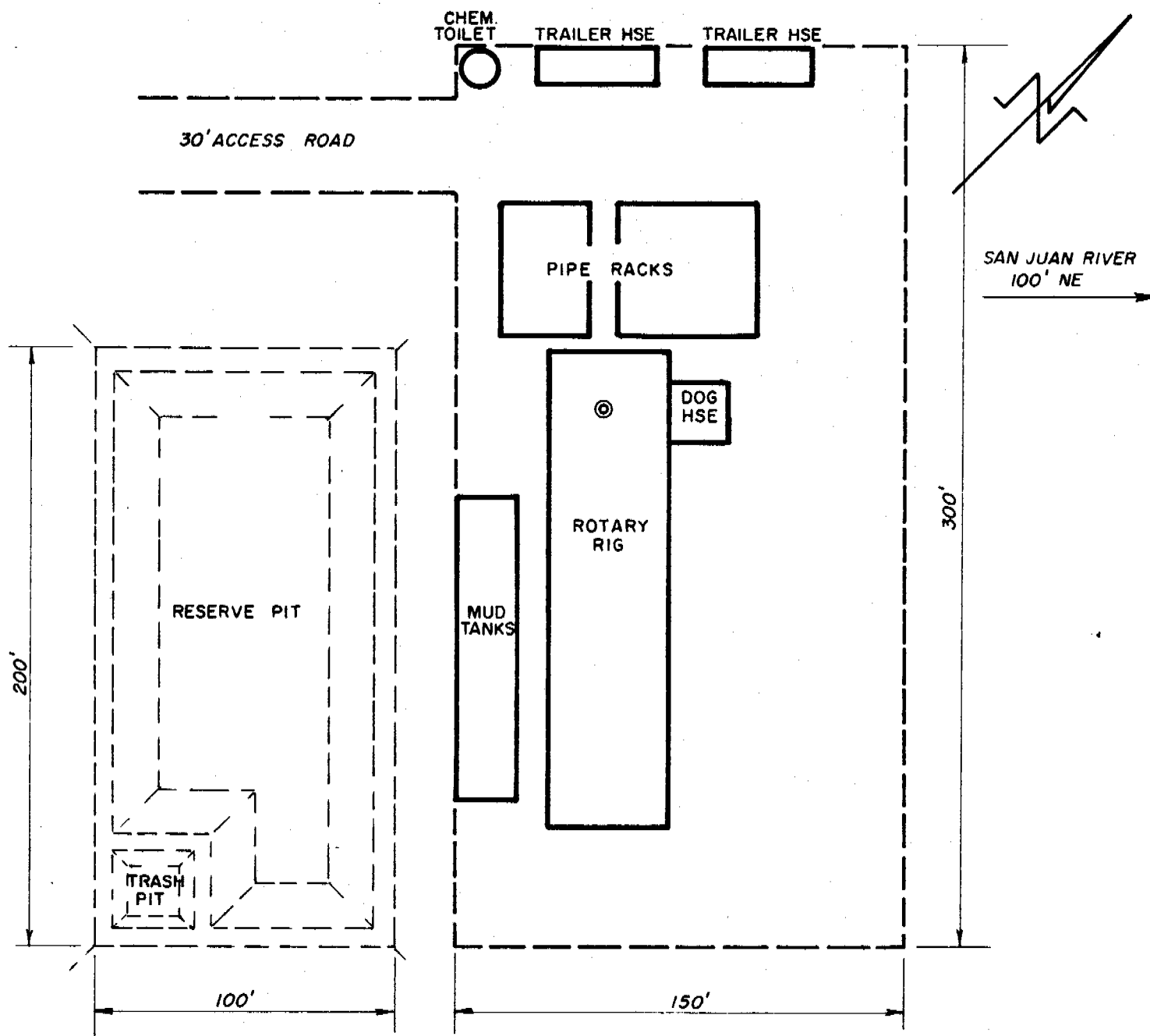
There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road or flowline.

Very truly yours,

THE SUPERIOR OIL COMPANY

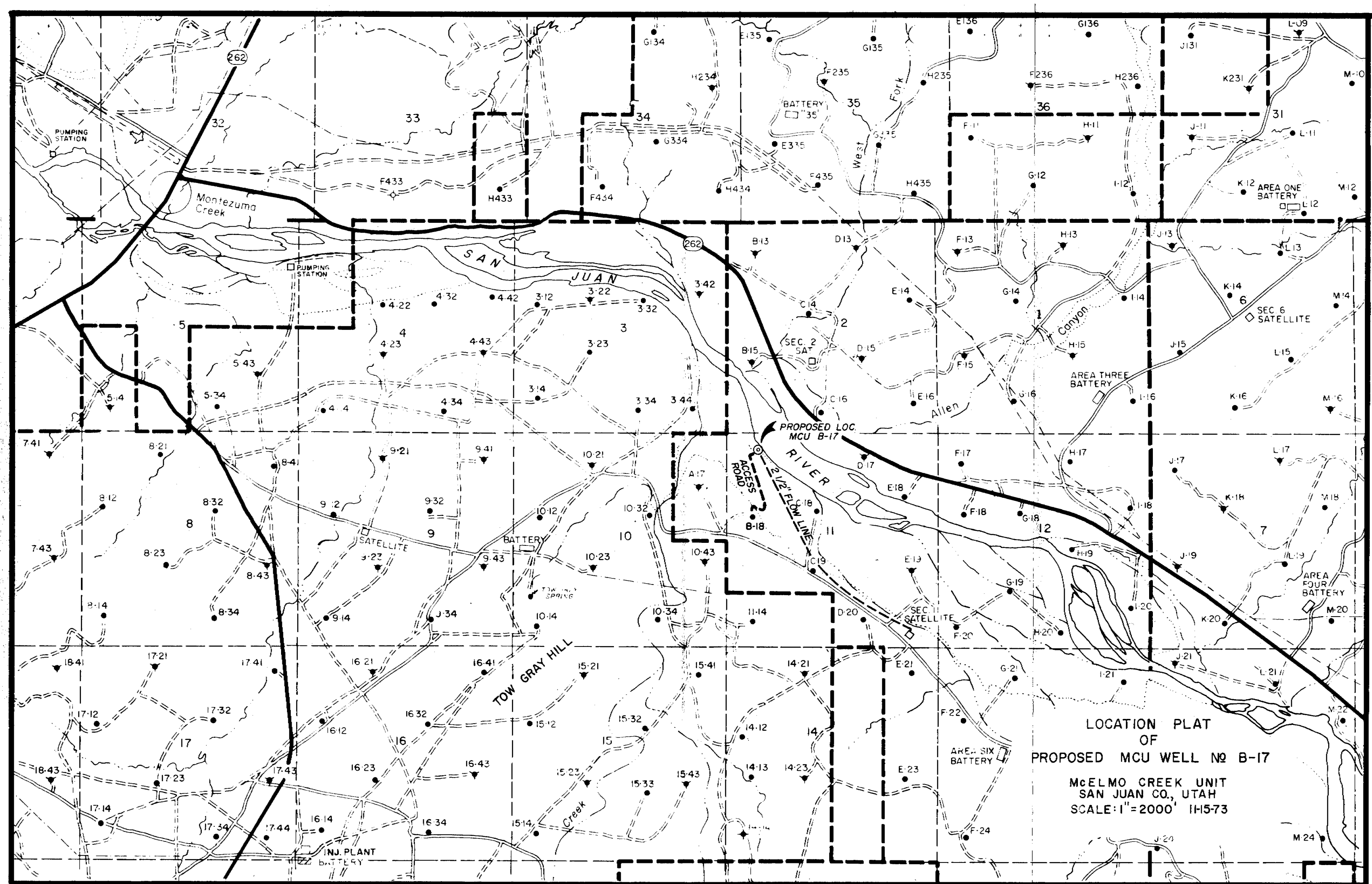

J. P. Noser

JPN/njh
Attach.



THE DRILLING PAD WILL BE ELEVATED AND COMPOSED OF COMPACTED SAND AND GRAVEL. THE EXISTING SURFACE IS COMPOSE OF SAND AND GRAVEL AND COVERED WITH SPARSE DESERT GROUND COVER AND TAMARISK.

RIG LAYOUT PLAT
 McELMO CREEK UNIT N2 B-17
 SAN JUAN CO., UTAH
 SCALE: 1" = 50' 11-15-73
 THE SUPERIOR OIL CO., OPER.





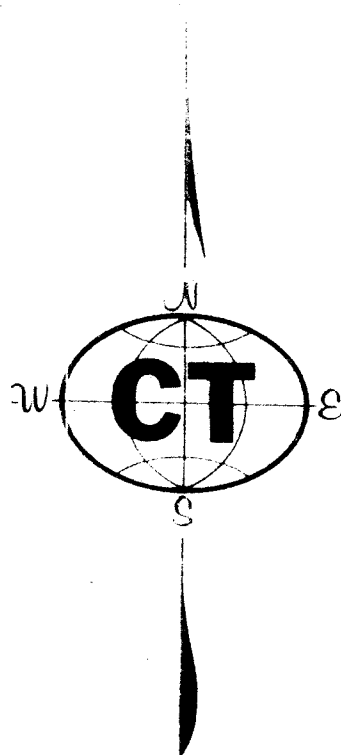
SUPERIOR OIL COMPANY

ANETH, UTAH

TOWNSHIP 41 SOUTH
RANGE 24 EAST

SEC. 3

SEC. 2



44
783.10 To East
515.60 To South Line

B-15
▲ 676.30 To West Line
1791.24 To South Line

C-16
▲ 2118.11 To West Line
496.19 To South Line

Proposed Well
• 221.76 To North Line
990.11 To West Line

D-17
▲ 651.26 To North Line
3421.52 To West Line

A-17
653.45 To East Line
1267.89 To North Line

B-18
▲ 692.89 To West Line
2027.22 To North Line

C-18
▲ 1826.90 To North Line
2060.86 To West Line

SEC. 10

SEC. 11

KNOW ALL MEN BY THESE PRESENTS:
That I, Richard G. Clark, do hereby certify that
I prepared this plat from an actual and accurate
survey of the land and that the same is true and
correct to the best of my knowledge and belief.

Richard G. Clark

Richard G. Clark
Registered Land Surveyor 3034

Bearing by solar observation

ANY

SEC. 2

NOTE:

Assumed elevation at C-16 = 100.0
Elevation at proposed well = 66.5, \pm 3.0 ft.

16
• 2118.11 To West Line
• 496.19 To South Line



Line
Line

D-17
▲ 651.26 To North Line
3421.52 To West Line

18
1826.90 To North Line
2060.86 To West Line

SEC. 11

vation

		CLARK THOMAS Engineering Inc.			
DURANGO, COLORADO					
Date _____		Drawn By _____			
Revised _____		File No. _____			

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-6148	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR The Superior Oil Company				7. UNIT AGREEMENT NAME McElmo Creek Unit	
3. ADDRESS OF OPERATOR P. O. Drawer 'G', Cortez, Colorado 81321				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 222' FNL & 990' FWL, Section 11, T41S, R24E At top prod. interval reported below Same At total depth Same				9. WELL NO. MCU #B-17	
10. FIELD AND POOL, OR WILDCAT Greater Aneth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW NW Sec. 11, T41S, R24E	
15. DATE SPUDDED 1/1/74		16. DATE T.D. REACHED 2/7/74		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 3/5/74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4450' KB		13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 5370'		21. PLUG, BACK T.D., MD & TVD 5370'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Desert Creek Zone I - 5292-5318, 5338-48, and 5364-5369.5'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN SNP, CNL, CBL, Neutron Lifetime		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	104'	17-1/2"	350 Sacks	None
8-5/8"	24#	1297'	12-1/4"	1300 Sacks	None
5-1/2"	15.5#	5370'	7-7/8"	500 Sacks	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 5292-5318' w/2 Jets/ft. 5338-5348' w/2 Jets/ft. 5364-5369.5' w/2 Jets/ft.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5292-5369.5' AMOUNT AND KIND OF MATERIAL USED Trt'd w/9000 gals 28% HCl Acid.		
33.* PRODUCTION					
DATE FIRST PRODUCTION 3/5/74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3/6/74	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD 392	OIL—BBL. N.A.	GAS—MCF. 44
FLOW. TUBING PRESS. 250 psi	CASING PRESSURE Pkr.	CALCULATED 24-HOUR RATE 392	OIL—BBL. N.A.	GAS—MCF. 44	WATER—BBL. 41°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Electric Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED D. H. Hargraves		TITLE District Engineer		DATE 3/28/74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: USGS - Farmington (4) P. K. Hurlbut W. N. Mosley
State of Utah (2) H. L. Franques WIO, File - 3/28/74

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No Cores	Log Tops:	5123'	
			No DST's	Ismay	5280'	
				Gothic Shale	5290'	
				Desert Creek		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-11424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-6148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

McElmo Creek Unit

8. FARM OR LEASE NAME

9. WELL NO.

MCU #B-17

10. FIELD AND POOL, OR WILDCAT

McElmo Creek

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW NW Sec. 11, T41S, R24E

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Drawer 'G', Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

329' FNL & 821' FWL, Section 11, T41S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4450' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ATTACHED IS A PLAT SHOWING THE CORRECTED FOOTAGE LOCATION OF THE ABOVE WELL.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. D. Kingman
D. D. Kingman

TITLE

District Engineer

DATE

8/15/74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

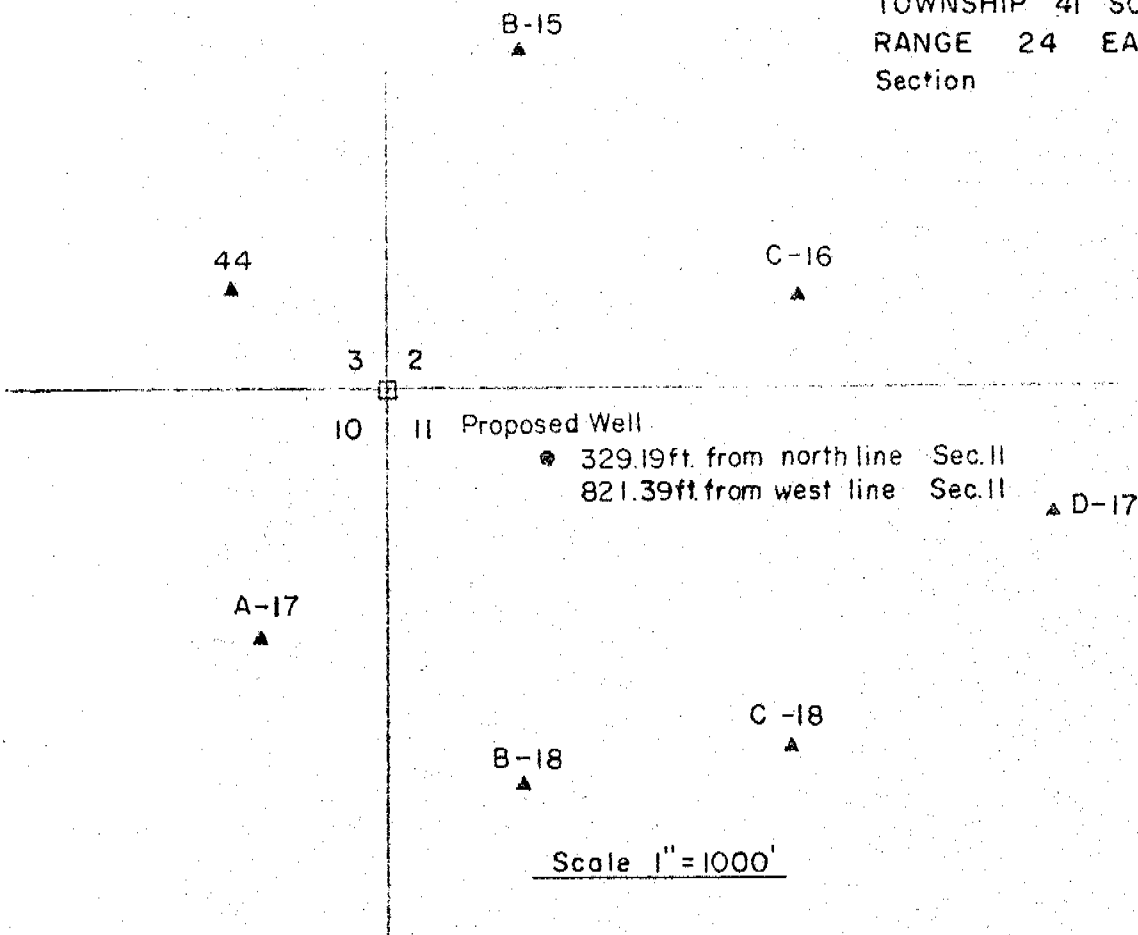
TITLE

DATE

RLH/njh

cc: USGS, State, Franques, Mosley, Huribut, WIO, File
*See Instructions on Reverse Side

TOWNSHIP 41 SOUTH
RANGE 24 EAST
Section



KNOW ALL MEN BY THESE PRESENTS:

That I, Richard G. Clark, or Fredric P. Thomas, do hereby certify that I prepared this plat from an actual and accurate survey of the land and that the same is true and correct to the best of my knowledge and belief.

Richard G. Clark

Richard G. Clark
Reg. Land Surveyor
Colo. Reg. No. 5836

Fredric P. Thomas
Reg. L.S. and P.E.
Colo. Reg. No. 6722

Utah Reg. No. 3034

Bearing by
solar
observation

Scale 1" = 1000
0 500 1000

Corners
are 15" x 1/2"
rebar

CLARK-THOMAS Engineering Inc.

7th & Camino Del Rio Durango, Colorado 432 N. Broadway Cortez, Colorado

Registered Surveying in
ARIZONA
COLORADO
NEW MEXICO
UTAH

Mobil Oil Corporation

orig file
cc R. Firth
P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 01 1985

Attention: Ms. Dianne Nielson, Director

DIVISION OF OIL
& GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

PERMITS ONLY

(303) 298-2577

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

Enclosure

R. D. Baker
Environmental & Regulatory Manager - West

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

20

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
FOR THE CORTEZ SUPERVISOR AREA
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TOWNSHIP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
BLACK STEER CYN	12-11	SAN JUAN	UT	NW	NW	12-39S-25E	PROD	43-037-30678	U-12427-B		
	14-33	SAN JUAN	UT	NW	SE	14-39S-25E	PROD	43-037-30590	U-12427		
EAST ANETH	29-31	SAN JUAN	UT	NW	NE	29-41S-26E	PROD OP	43-037-30872	N00-C-14-20-5185		
	30-41	SAN JUAN	UT	NE	NE	30-41S-26E	PROD OP	43-037-30621	N00-C-14-20-3797		
GOthic MESA	6-23	SAN JUAN	UT	NE	SW	6-41S-23E	PROD SI	43-037-15039	14-20-603-239		94-004216
	6-34	SAN JUAN	UT	SW	SE	6-41S-23E	PROD OP	43-037-15034	14-20-603-239A		94-004216
	7-21	SAN JUAN	UT	NE	NW	7-41S-23E	PROD OP	43-037-15036	14-20-603-239A		94-004216
	7-41	SAN JUAN	UT	NE	NE	7-41S-23E	PROD OP	43-037-15032	14-20-603-239A		94-004216
	8-12	SAN JUAN	UT	SW	NW	8-41S-23E	PROD OP	43-037-15035	14-20-603-239		94-004216
	8-33	SAN JUAN	UT	NW	SE	8-41S-23E	PROD OP	43-037-15037	14-20-603-239		94-004216
	8-42	SAN JUAN	UT	SE	NE	8-41S-23E	PROD TA	43-037-15033	14-20-603-239		94-004216
	9-13	SAN JUAN	UT	NW	SW	9-41S-23E	PROD SI	43-037-15041	14-20-603-242		94-004216
	9-24	SAN JUAN	UT	SE	SW	9-41S-23E	INJ SI	43-037-16452	14-20-603-242		94-004216
	9-44	SAN JUAN	UT	SE	SE	9-41S-23E	INJ SI	43-037-16451	14-20-603-242		94-004216
	WSW 1	SAN JUAN	UT	SE	NW	9-41S-23E	WSW SI	-----			94-004216
	16-11	SAN JUAN	UT	NW	NW	16-41S-23E	PROD SI	43-037-15042	14-20-603-243		94-004216
	16-22	SAN JUAN	UT	SE	NW	16-41S-23E	PROD TA	43-037-15043	14-20-603-243		94-004216
	16-24	SAN JUAN	UT	SE	SW	16-41S-23E	INJ SI	43-037-16454	14-20-603-243		94-004216
	16-33	SAN JUAN	UT	NW	SE	16-41S-23E	PROD OP	43-037-15044	14-20-603-243		94-004216
	16-44	SAN JUAN	UT	SE	SE	16-41S-23E	INJ SI	43-037-16453	14-20-603-243		94-004216
	17-31	SAN JUAN	UT	NW	NE	17-41S-23E	PROD OP	43-037-15040	14-20-603-240		94-004216
HORSEHEAD POINT	18-44	SAN JUAN	UT	SE	SE	18-36S-25E	PROD SI	43-037-30909	U-40754		
MC ELMO CREEK	A17-1	SAN JUAN	UT	NE	NE	10-41S-24E	INJ OP	43-037-05592	14-20-0603-6148		96-004190
	A17-2	SAN JUAN	UT	NE	NE	10-41S-24E	INJ SI	43-037-05592	14-20-0603-6148		96-004190
	B-13	SAN JUAN	UT	NW	NW	2-41S-24E	INJ OP	43-037-05701	14-20-603-6509		96-004190
	B-14	SAN JUAN	UT	SW	NW	02-41S-24E	PROD OP	43-037-30383	14-20-603-6509		96-004190
	B-15	SAN JUAN	UT	NW	SW	02-41S-24E	INJ OP	43-037-05657	14-20-603-6508		96-004190
	B-17	SAN JUAN	UT	NW	NW	11-41S-24E	PROD OP	43-037-30138	14-20-603-6148		96-004190
	B-18	SAN JUAN	UT	SW	NW	11-41S-24E	PROD OP	43-037-15615	14-20-0603-6148		96-004190
	C-13	SAN JUAN	UT	NE	NW	2-41S-24E	PROD OP	43-037-30379	14-20-603-6509		96-004190

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

4
5. Lease Designation &
Serial No.
14-20-0603-6148
6. If Indian, Allottee or Tribe Name
NAVAJO

1. Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well

329' FWL and 821' FWL

RECEIVED
MAY 04 1989

DIVISION OF
OIL, GAS & MINING

7. Unit Agreement Name
NCELNO CREEK

8. Farm or Lease Name
NCELNO CREEK UNIT

9. Well No.
B-17

10. Field and Pool, or Wildcat
GREATER ANNYN

11. Sec. T,R,N or BLK and
Survey or Area
SEC.11, 741S, R24E

12. County, Parish 13. State
SAN JUAN UTAH

14. Permit No. 15. Elevations (DF, RT, GR)
DF:4449' RB:4450'

43-037-30138

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Test Water Shut-off ☐ Pull or Alter Casing ☐
Fracture Treat ☐ Multiple Complete ☐
Shoot or Acidize ☐ Abandon * ☐
Repair Well ☐ Change Plans ☐
(Other) ☐

Subsequent Report of:

Water Shut-off ☐ Repairing Well ☒
Fracture Treatment ☐ Altering Casing ☐
Shooting/Acidizing ☐ Abandonment * ☐
(Other) ☐

Squeeze off casing leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work) *

Please see attachment for subsequent report.

18. I hereby certify that the foregoing is true and correct

Signed: T. Wayne McPherson Title: ENGINEER Date: 4-28-89
T. Wayne McPherson

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Five attempts were made before a sufficient squeeze was obtained. The following is an account of the procedures and results of each attempt:

After leak was isolated between 420'-435' subsurface, verbal permission was obtained from Mr. Stephen Mason, BLM to squeeze.

First Attempt:

MIRU Dowell. Mixed and displaced 150 sx RFC (thixotropic) cement followed with 70 sx class 'G' cement with 2% CaCl down braden head. Rate 1 bpm, no pressure. Next day water flow was 3 bpm into 5 1/2" casing. Braden head pressure tested to 1000 psi and held good.

Second Attempt:

MIRU Dowell. Mixed and displaced down 5 1/2" casing 80 sx class 'G' cement with 3% CaCl and followed with 50 sx RFC. Displacement rate was 1.5 bpm, no pressure. Next day tagged top of cement at 223' from surface. Drilled out cement in 5 1/2" casing. Water flow into 5 1/2" casing was .5 bpm.

Third Attempt:

MIRU Halliburton. Spotted 100 sx class 'B' cement with 2% CaCl and 10 #/sk Cal-Seal. Pressured up on 5 1/2" casing to 1000 psi and displaced a total 1 bbl behind squeeze. Next day tagged top of cement at 92' from surface. Drilled out cement in 5 1/2" casing. Slight water flow into 5 1/2" casing. Pressure tested squeeze to 1000 psi, lost 600 psi in 30 seconds.

Fourth Attempt:

MIRU Halliburton. Spotted 25 sx class 'G' with 2% CaCl across leak. Pressured up on 5 1/2" casing to 1500 psi, displaced 1 bbl cement through leak. Next day tagged top of cement at 320' from surface. Drilled out cement in 5 1/2" casing. No water flow. Pressure tested squeeze to 1000 psi, lost 350 psi in 6 minutes.

Fifth Attempt:

MIRU Halliburton. Spotted 25 sx class 'B' cement with 2% CaCl and 10 #/sk Cal-Seal across leak. Pressured up on 5 1/2" casing to 2000 psi. Displaced 3 bbls cement through leak at a rate of .3 bpm. Next day tagged top of cement 310' from surface. Drilled out cement in 5 1/2" casing. Pressure tested squeeze to 1000 psi, lost 50 psi in 30 minutes. Ran back in hole with production equipment and returned well to production on 4/24/89.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation &
Serial No.
14-20-0603-6148
6. If Indian, Allottee or Tribe Name
NAVAJO

1. Oil Well ☒ Gas Well ☐ Other: ☐

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well
329' FNL and 821' FNL

RECEIVED
MAY 04 1989

DIVISION OF
OIL, GAS & MINING

7. Unit Agreement Name
MCCLMO CREEK

8. Farm or Lease Name
MCCLMO CREEK UNIT

9. Well No.
B-17

10. Field and Pool, or Wildcat
GREATER ANETH

11. Sec. T,R,N or BLK and
Survey or Area
SEC.11, T41S, R24E

12. County, Parish 13. State
SAN JUAN UTAH

14. Permit No. 15. Elevations (DF, RT, GR)
DF:4449' KB:4450'

43-037-30138

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Subsequent Report of:

Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon * <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment * <input type="checkbox"/>
Repair Well <input checked="" type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

Squeeze off casing leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Located casing leak on 5 1/2" production casing at 420'-435' subsurface. Obtained verbal permission from Steve Mason with the Bureau of Land Management on 4-6-89 at approximately 3:10 p.m. to perform a braden head squeeze down the 8 5/8" and 5 1/2" casing annulus. Will use 150 sacks RFC (thixotropic) cement followed with 50 sacks class 'G' cement with 2% Calcium Chloride added.

18. I hereby certify that the foregoing is true and correct

Signed: T. Wayne McPherson Title: ENGINEER Date: 4-10-89
T. Wayne McPherson

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-11-89

BY: John R. Bay

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP
 M E P N A
 PO DRAWER G
 CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370REPORT PERIOD (MONTH/YEAR): 6 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
MCELMO CREEK I-14								
4303716145	05980	41S 24E 1	IS-DC					
MCELMO CR O-08								
4303716146	05980	40S 25E 29	DSCR					
MCELMO CREEK F-18								
4303720184	05980	41S 24E 12	IS-DC					
MCELMO CR H-19								
4303720304	05980	41S 24E 12	DSCR					
MCELMO CREEK L-12								
4303730040	05980	40S 25E 31	IS-DC					
MCELMO CREEK T-12								
4303730074	05980	40S 25E 33	DSCR					
MCELMO CR B-17								
4303730138	05980	41S 24E 11	DSCR					
MCELMO CR I-24								
4303730180	05980	41S 24E 13	DSCR					
MCELMO CR R-14								
4303730202	05980	41S 25E 4	DSCR					
MCELMO CR F-14								
4303730255	05980	41S 24E 1	DSCR					
MCELMO CR D-18								
4303730256	05980	41S 24E 11	DSCR					
MCELMO CR I-13								
4303730257	05980	41S 24E 1	DSCR					
MCELMO CREEK P-18								
4303730267	05980	41S 25E 8	IS-DC					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____
 (Location) Sec _____ Twp _____ Rng _____
 (API No.) _____

☐ **Suspense**
 (Return Date) _____
 (To - Initials) _____

☒ **Other**
OPER NM CHG _____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☐)
 Talked to:

Name R. J. FIRTH (Initiated Call ☒) - Phone No. (_____) _____
 of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING
NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT
THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.
*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:


On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

Routing	
1- LTC	7-PL
2-LWP	8-SJ
3- DE	9-FILE
4-VLC	
5-RJF	
6-LWP	

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) MOBIL EXPLOR & PROD
(address) C/O MOBIL OIL CORP
PO DRAWER G
CORTEZ CO 81321
phone (303) 564-5212
account no. N7370

FROM (former operator) M E P N A
(address) C/O MOBIL OIL CORP
PO DRAWER G
CORTEZ CO 81321
phone (303) 564-5212
account no. N7370

Well(s) (attach additional page if needed):

Name: <u>** SEE ATTACHED **</u>	API: <u>037-30138</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-21-95
- WJF 7. Well file labels have been updated for each well listed above. 9-28-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** No Fee Lease Wells at this time!*

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 8/5/95 1995. If yes, division response was made by letter dated 8/5/95 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 8/5/95 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: October 3 1995.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 WIC F5/Not necessary!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **MOBIL PRODUCING TX & NM INC.***
***MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM**

3a. Address **P.O. Box 633, Midland TX 79702**

3b. Phone No. (include area code) **(915) 688-2585**

4. Location of Well (Estate, Sec., T., R., M., or Survey Description)
300' FNL, 100' FWL *Per Sue Telecon 7/22/99/CHD*
SEC. 11, T41S, R24E

5. Lease Serial No.
14-20-0603-6148

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
MCELMO CREEK UNIT

8. Well Name and No.
MCELMO CREEK UNIT B-17

9. API Well No.
43-037-30138

10. Field and Pool, or Exploratory Area
GREATER ANETH

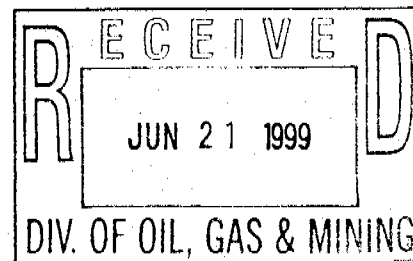
11. County or Parish, State
SAN JUAN UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SHUT-IN
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MOBIL REQUEST SHUT-IN STATUS ON THIS WELL EFFECTIVE 6-16-99.
THE WELL IS UNECONOMICAL TO PRODUCE. HOWEVER THE WELL IS UNDER ENGINEER
EVALUATION FOR FUTURE USE.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHIRLEY HOUCHINS

Title

ENVIRONMENTAL & REGULATORY TECHNICIAN

Date

6-17-99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

14-20-0603-6148

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK UNIT B-17

9. API Well No.

43-037-30138

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**MOBIL PRODUCING TX & NM INC.*
*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM**

3a. Address

P.O. Box 633, Midland TX 79702

3b. Phone No. (include area code)

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**300' FNL, 700' FWL
SEC. 11, T41S, R24E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

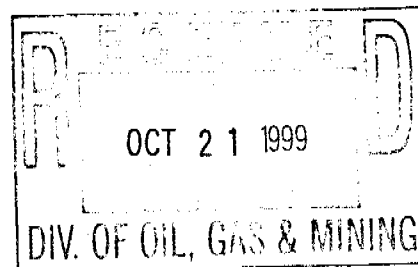
SEE ATTACHED PROCEDURE FOR PLUG & ABANDONMENT OF WELLBORE.

VERBAL CONFIRMATION FROM STEVE MASON WITH BLM 10-15-99.

COPY SENT TO OPERATOR

Date: 10-21-99
Initials: CHO

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHIRLEY HOUCHINS

Title

ENVIRONMENTAL & REGULATORY TECHNICIAN

Date **10-15-99**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

*Federal Approval of this
Action is Necessary*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MCELMO CREEK UNIT #B-17
PLUG AND ABANDONMENT PROCEDURE

The well is a low volume producer with a shallow casing leak and a flowline of suspect quality. A pulling unit is already on the well. The well will be PA'd according to BLM requirements. The BLM has already been notified and has given preliminary approval contingent on receipt of the plugging procedure. Notify Wayne Townsend (505/599-8900) with the BLM and Charmaine (801/651-3400) with the Navajo EPA 48 hours prior to rig up. Document date and time of notification of both parties. Record documentation on DRS. If representatives are on location during plugging procedures, record names, dates and time and report on DRS.

Call Lavonna Luna (806/592-7816) upon completion. She will update well history and wellbore diagram upon completion of operations.

1. Pulling unit is already on location. Production tubing and TAC should be out of the hole.
2. PU cement retainer and set @ +/-5120'. (Ismay Top - 5121') Squeeze Desert Creek perms 5292'-5369 w/60 sx Class B + 0.4% Halad 322 dispersant. Leave an additional 15 sx on top of retainer for 100' plug above Ismay
3. POH, LD tubing to +/-4325'. Spot 25 sx Class B as above from 4325'-4125' for plug across Hermosa top at 4272'.
4. Continue POH and LD all but 1250' tubing.
5. Perforate squeeze holes as follows:

MIRU wireline. RIH w/4" HSC casing gun loaded @ 2 JSPF. Mobil perforating safety guidelines require the use of a 50 ohm or greater resistance type blasting cap and grounding wire.

<u>Interval</u>	<u>Feet</u>	<u>Holes</u>
1350'-1354'	4	9

6. Set cement retainer at +/-1225'. RDMO wireline.
7. RIH w/stinger on tubing. Sting into retainer and attempt to establish circulation to surface.

8. If circulation is obtained, cement 8-5/8" x 5-1/2" annulus to surface w/275 sx Class B as above. Go to Step 11.
9. If circulation is not seen, POH w/stinger. Perforate squeeze holes as follows:

MIRU wireline. RIH w/4" HSC casing gun loaded @ 2 JSPF. Mobil perforating safety guidelines require the use of a 50 ohm or greater resistance type blasting cap and grounding wire.

<u>Interval</u>	<u>Feet</u>	<u>Holes</u>
1163'-1167'	4	9

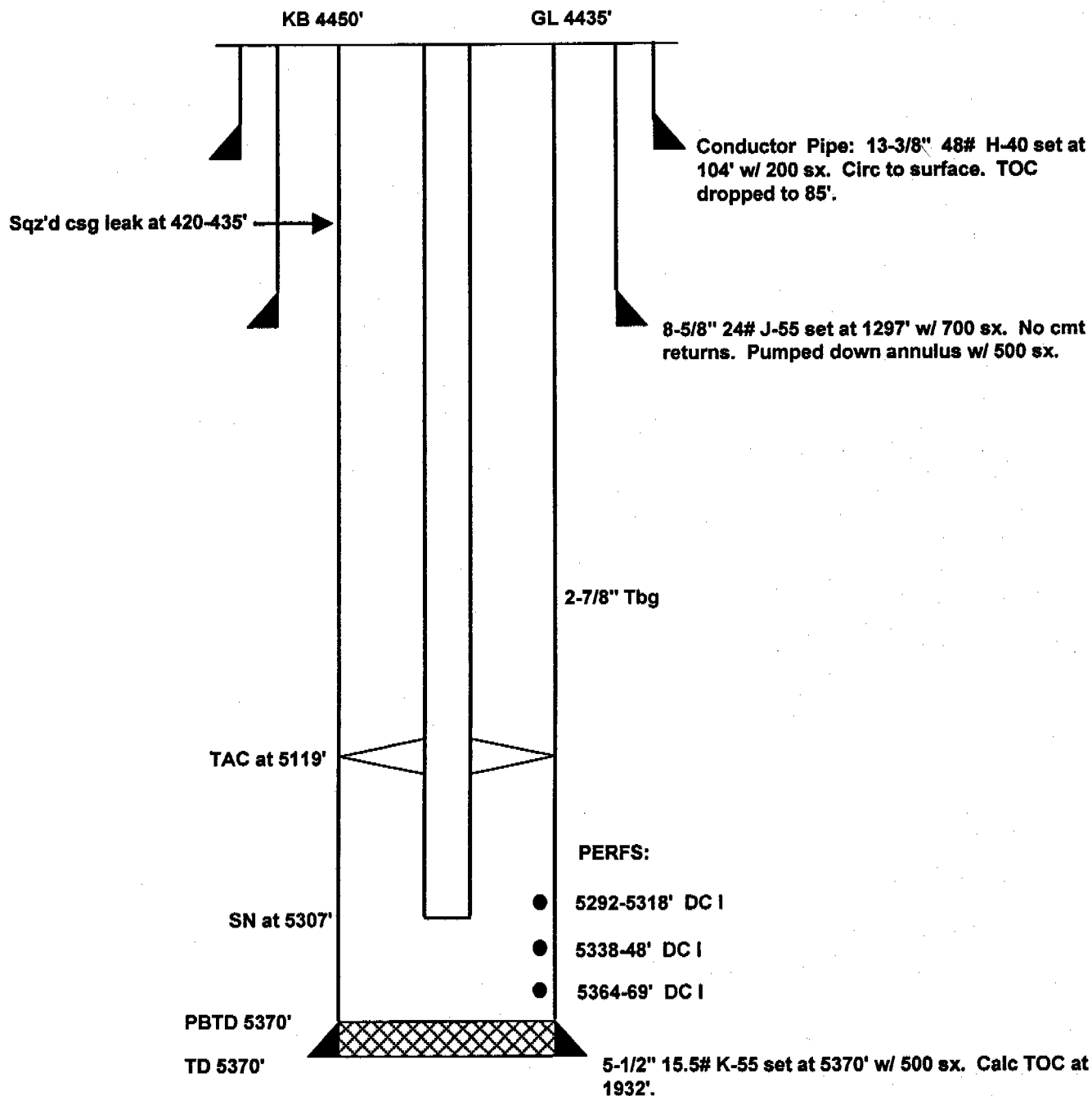
10. RDMO wireline. Circulate cement around retainer with 65 sx Class B as above. Sting out of retainer.
11. POH w/tubing, filling 5-1/2" casing w/150 sx Class B as above.
12. Cut off casing at ground level. If necessary, top fill all casing strings w/Class B Neat.
13. Weld on 1/4" steel plate having a 1/4" weep hole. The following information must be stamped or welded onto the plate.

MOBIL E&P U.S. INC.
MCELMO CREEK UNIT #B-17
NAVAJO TRIBAL LEASE #14-20-0603-6148
GL: 4435'
329' FNL & 821' FWL
SEC 11, T41S, R24E
SAN JUAN CO., UTAH

14. RDMO DDP. Clean location. Notify Sue Moseley (915/688-1536) at completion of work so that Sundry Form 3160-5 can be filed with the BLM.

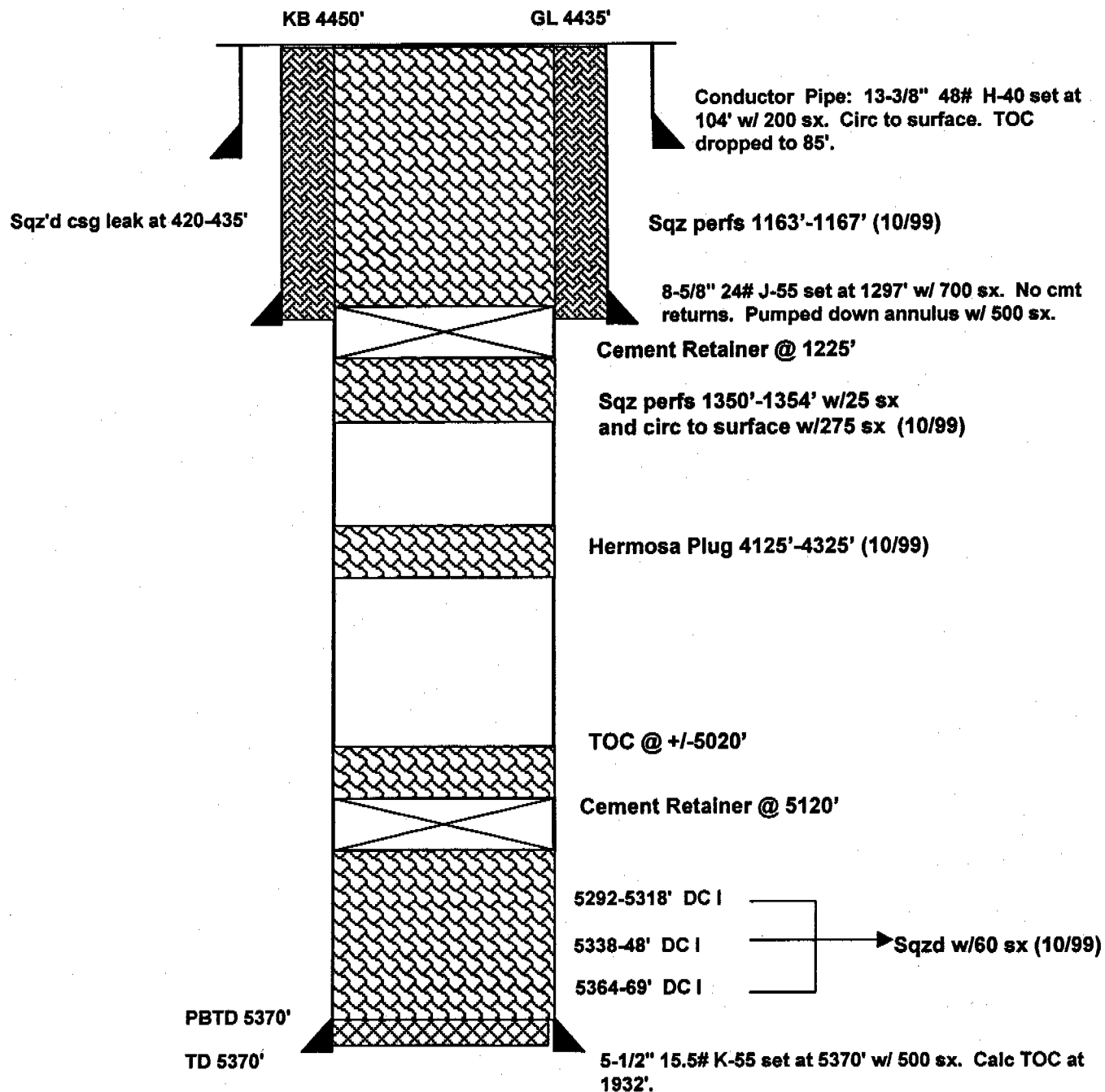
McELMO CREEK UNIT # B-17
GREATER ANETH FIELD
329' FNL & 821' FWL
SEC 11-T41S-R24E
SAN JUAN COUNTY, UTAH
API 43-037-30138
PRISM 0000176

PRODUCER
CURRENT



McELMO CREEK UNIT # B-17
GREATER ANETH FIELD
329' FNL & 821' FWL
SEC 11-T41S-R24E
SAN JUAN COUNTY, UTAH
API 43-037-30138
PRISM 0000176

PRODUCER
AFTER P&A



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

14-20-0603-6148

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK UNIT B-17

9. API Well No.

43-037-30138

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State

SAN JUAN UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL PRODUCING TX & NM INC.*
*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

3a. Address

P.O. Box 633, Midland TX 79702

3b. Phone No. (include area code)

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

300' FNL, 700' FWL
SEC. 11, T41S, R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 10-13-99 MIRU DINE 260, REMOVE HORSE HEAD & UNSEAT PUMP, POH W/RODS, LEFT PUMP IN HOLE, MAKE UP & RIH W/SINKER BARS FISHED, PUMP STUCK, SIFN.
- 10-14-99 SIP 0, WORKED RODS, FISHING PUMP @ 5271', NIP DN WELLHEAD/UNABLE TO REL TAC. SWISDFN.
- 10-15-99 SIP 0; RU WL, RAN FREE POINT/CCL, TBG FREE @ 5295'; POH W/TOOL, JARED & WORKED TBG, TOTAL 97 JTS. SWISDFN.
- 10-16-99 SIP 0; RIH W/BIT SCRAPER, NIP DN/NIP UP WELL HEAD, RIH W/RODS, POH LD, SWISDFN & SUNDAY.
- 10-18-99 SIP 0; KILL WELL, NIP DN WH/INSTALL BOP/HYDRIL, RIH W/4" CSG GUN SHOT 9 SQZ HOLES, @ 1350-54' RIH W/CMT RET TO 5112', TEST TO 1000#. OK., CSG PSI TO 500#, DIDN'T CIRC. SWISDFN. NOTIFICATION BLM, STEVE MASON, NAVAJO EPA, CHARMAIN HESTEEN. P&A. 10-19-99
- 10-19-99 INJ INTO PERF, PUMP 75 SXS CL"B" + CMT @ 5292-5369', SPOT 15 SXS, SAME F.5112-4800' CAL TOP. MIX 25 SXS CL"B" CMT F/4331-4131', RIH SET RET @ 1219', SQZ HOLES @ 1350-54', RIH W/4" CSG GUN PERF 9 SQZ HOLES @ 1163-67. SWISDFN.
- 10-20-99 SIP 0; STUNG INTO CMT RET @ 1219', CIRC AROUND SQZ HOLES 1350-54' UP TO 1163-67', PUMP 15 SXS CL"B" CMT INTO RET, STUNG OUT 56 SXS ORE F/1219-759' CAL TOP; PUMP 95 SXS SAME F/759'-SURFACE; NIP DN BOP/HYDRILL; FIN FILL CSG W/CMT. DIG OUT AROUND WH, CUT OFF, WELD ON 1/4" MARKER PLATE, BACK FILL, CLEAN LOCATION. FINAL REPORT WELL PLUGGED & ABANDONED. MARKO KECMAN W/BLM ON LOCATION.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHIRLEY HOUCHINS

Title

ENVIRONMENTAL & REGULATORY TECHNICIAN

Date 10-28-99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV

1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)